40101(d) Federal Formula Funding Public Hearing

MASSACHUSETTS CLEAN ENERGY CENTER

UPDATED ON 4/4/24



Agenda

- 1 40101(d) Program Background
- 2 40101(d) Activities in MA

- (3) Proposed Changes to MA Program Narrative
- 4 Public Comment Session

40101(d) Program Background

FEDERAL PROGRAM

- Section 40101(d) of the Bipartisan Infrastructure Law -"Preventing Outages and Enhancing the Resilience of the Electric Grid"
- Formula funding opportunity
 - Each state is eligible for annual distributions of funding between FY22-FY26
 - MA is eligible for approximately \$4.5 million annually
 - Funding must be spent within five years of award
- ➤ The funding aims to:



Enhance the resilience of the electric grid



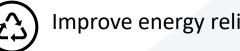
Prevent outages



Mitigate the impact of disruptive events

MA PROGRAM

- ➤ The Commonwealth has been awarded its FY22 and FY23 formula funding, totaling \$9.2M
- MassCEC and DOER developed the program to:



Improve energy reliability and resilience



Support decarbonization efforts



Advance environmental justice



Create good-paying, clean energy jobs

Program Eligibility

ELIGIBLE SUBAWARDEES

- ➤ Electric grid operators;
- ➤ Electricity storage operators;
- ➤ Electricity generators;
- ➤ Transmission owners or operators;
- ➤ Distribution providers;
- ➤ Fuel suppliers; and
- > Any other relevant entity, as determined by the Secretary of DOE



Program Eligibility

ELIGIBLE ACTIVITIES

- Weatherization technologies and equipment;
- Fire-resistant technologies and fire prevention systems;
- Monitoring and control technologies;
- Undergrounding of electrical equipment;
- Utility pole management;
- Relocation of power lines or the reconductoring of power lines with low-sag, advanced conductors;
- Vegetation and fuel-load management;

- Use or construction of distributed energy resources (DERs) for enhancing system adaptive capacity during disruptive events, including:
 - microgrids; and
 - battery-storage subcomponents
- Adaptive protection technologies;
- Advanced modeling technologies;
- ► Hardening of power lines, facilities, substations, or other systems; and
- Replacement of old overhead conductors and underground cables.

Small Utility Set-Aside

LARGE VS SMALL ENTITIES

- > Small entities are eligible subawardees that do not sell more than four million (4,000,000) MWh of electricity annually
- ➤ Large entities are eligible subawardees that sell more than four million (4,000,000) MWh of electricity annually OR that do not sell electricity
- ➤ DOE requires states to make a certain amount of funding available to small utilities
 - In MA, approximately 59% of customers are served by small utilities
 - Accordingly, 59% of the funding will be made available to small entities

Previous MA Activities

Aug. 2023

MassCEC received FY22-FY23 award

Dec. - Feb. 2024

MassCEC accepted public comment and questions

Jan. 2023

MassCEC held first public hearing and accepted public comment on MA Program Narrative

Dec. 2023

MassCEC posted <u>draft</u> <u>program guidelines</u> for public comment Mar. 2024

MassCEC responded to all questions and posted the responses

Current Status in MA

April 2024

MassCEC will apply for FY24 funding from DOE (~\$4.3 million)

4-6 Months after application deadline First round of subawards will be made

Spring 2024

Request for Proposals will be available

Fall 2024 and beyond

MassCEC anticipates making subawards semiannually, each year, until funding is exhausted

Proposed Change

COST MATCH

- Current Subawardee Cost Match Requirements:
 - 100% of award for large entities
 - One third (1/3) of award for small entities
- Proposed Subawardee Cost Match Requirements:
 - Between 100-115% of award for large entities
 - Between one third (1/3) and one third (1/3) + 15% of award for small entities
 - Required cost match (within specified ranges for large and small entities) will be determined upon subaward notification
- This change will be reflected in the updated Program Narrative that MassCEC will submit as part of its FY24 funding application to DOE
 - The updated program narrative can be found here: <u>https://www.masscec.com/iija-section-40101d-preventing-outages-and-enhancing-resilience-electric-grid</u>

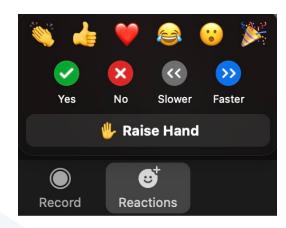
WHY IS THIS BEING PROPOSED?

- ➤ MA is required to match 15% of the Commonwealth's award from DOE
- If the Commonwealth cannot provide the required cost share, it may pass the cost share on to subawardees

How to Submit Public Comment

SUBMIT COMMENT IN THIS SESSION

➤ Use the raise hand function to provide a comment



➤ Write comments/questions in the chat



SUBMIT WRITTEN COMMENT

- ▶ Please submit all written comment to grid@masscec.com
- ➤ Written comments are due on April 11th by 5 PM

THANK YOU!